

BEFORE Hon'ble KERC

**Application for
Expected Revenue From Charges,
Revision of Annual Revenue Requirement for FY-23
And Tariff Filing under MYT Principles
FOR THE YEAR FY -23
&
Annual Performance Review for FY 21**



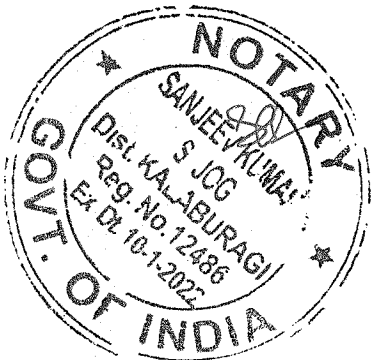
Main text and annexures


**Submitted To
Karnataka Electricity Regulatory Commission
Bengaluru**

By

**Gulbarga Electricity Supply Company Limited
Kalaburagi**

30th November 2021




**Executive Engineer
Regulatory Affairs
Corporate Office,
GESCOM, KALABURAGI**

Before Karnataka Electricity Regulatory Commission At Bangalore

Filing No.:.....

Case No.:.....

IN THE MATTER OF:

Application for Approval of Annual Revenue Requirement and Expected Revenue from Charges (ERC) for FY-23, Retail Supply Tariff for the Financial Year-2023 of Gulbarga Electricity Supply Company Ltd filed before Hon'ble Commission as per Karnataka Electricity Reform Act 1999 and under section 61 and 62 of Electricity Act 2003 read with relevant Regulation of KERC (Tariff) Regulations including KERC (Term and Conditions for the Determination of Tariff for Distribution retail sale of Electricity) Regulations 2006 and Multi Year Tariff order No. D/01/6 dated 31.05.2006 for approval of

1. Annual Performance Review of FY-21.
2. Annual Revenue Requirement for FY-23.
3. Expected Revenue from charges ERC for FY-23 under MYT principles filing.

In the matter of:

Gulbarga Electricity Supply Company Limited (GESCOM)
Main Road,
KALABURAGI -585 102.

AFFIDAVIT

I, Sri Shivakumar Age 43 years, working as Executive Engineer Ele., I/c, Regulatory Affairs Corporate Office, GESCOM, Station Main Road, Kalaburagi- 585102, do solemnly affirm and say as follows.

I am the Executive Engineer Ele., I/c, dealing with Regulatory Affairs of GESCOM and I am duly authorized to make this affidavit.

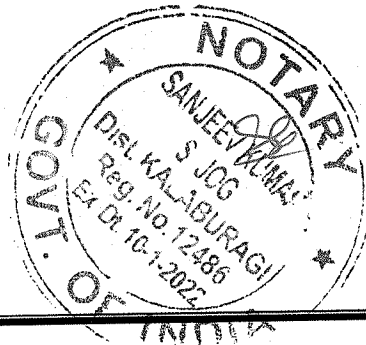
The statements made in Chapters 1 to 7 and the related annexures of ARR and ERC for FY-23 herein now shown to me and marked with letter 'A' are true to my knowledge and the statements made in Chapters 1 to 7 and the related annexure of ARR & ERC for FY-23 are based on information I believe them to be true. The GESCOM committee constituted to review the information related to tariff filing to be submitted to Hon'ble Commission have gone through the details and directed to file this application.

Solemnly affirmed at Kalaburagi on this day the 29.11.2021 that the contents of the above affidavit are true to my knowledge, no part of it is false and nothing material has been concealed there from.


Shivakumar

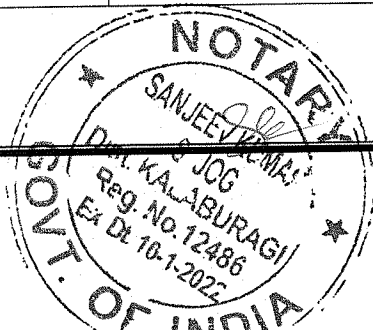
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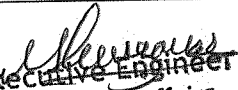
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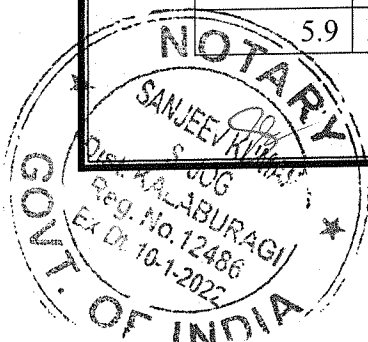
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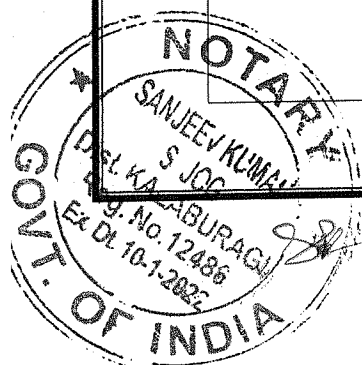

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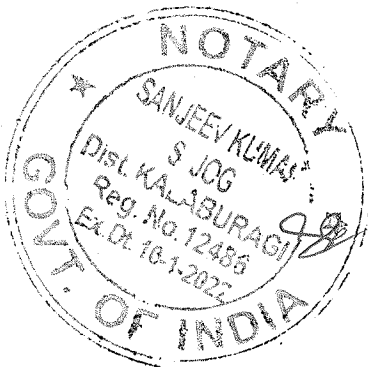
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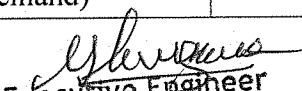
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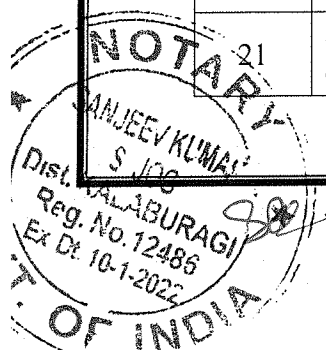

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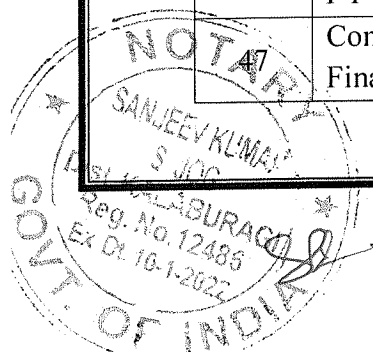
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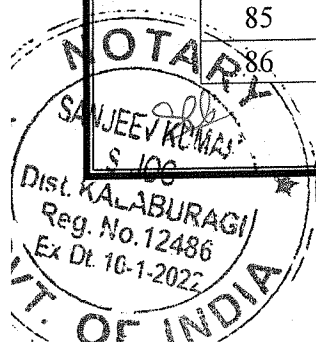


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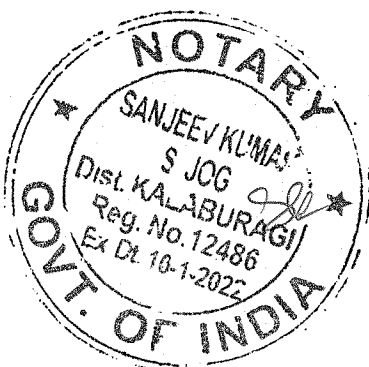


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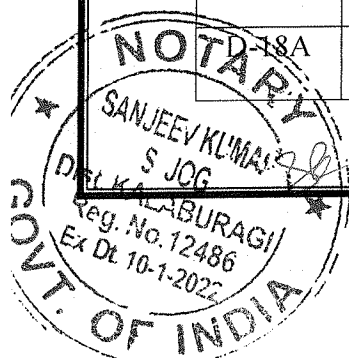
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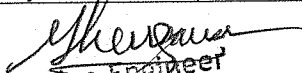


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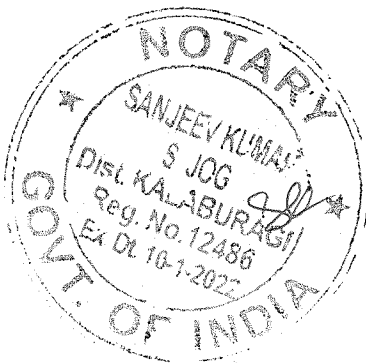
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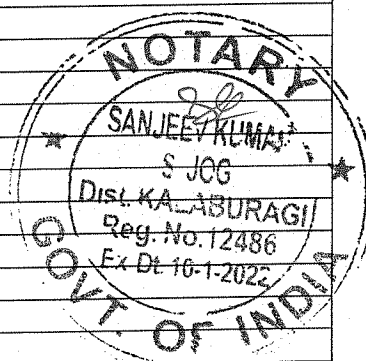
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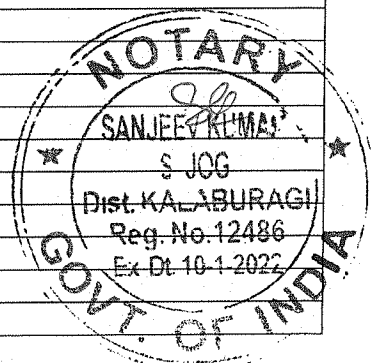
ABBREVIATIONS

AAD	Advance Against Depreciation
AEH	All Electricity Home
ABT	Availability Based Tariff
A&G	Administrative & General Expenses
AG	Accountant General
Ag DSM	Agricultural Demand side Management
AMI	Automatic Meter Interface
APDRP	Accelerated Power Development and Reform Programme
ARM CELL	Additional Resource Mobilization Cell
ARR	Annual Revenue requirement
APR	Annual Performance Review
ATE	Appellate Tribunal for Electricity
ATL	Anti-Theft Law
A&V	Audio and Video
BDC	Billing Determinant Calculator
BJ	Bhagya Jyothi
BNC	Billing & Collection
BPL	Below Poverty Line
BRP	Balance sheet Restructuring Plan
BST	Bulk Supply Tariff
CAG	Comptroller & Auditor General
CAGR	Compounded Annual Growth Rate
CDT	Commission Determined Tariff
CERC	Central Electricity Regulatory Commission
CE	Chief Engineer
CEA	Central Electricity Authority
CESC, Mysore	Chamundeswary Electricity Supply Corporation Limited, Mysore
CGS	Central Generating Station
Ckm	Circuit Kilometer
CMD	Chairman & Managing Director
CPI	Consumer Price Index
Commission	Karnataka Electricity Regulatory Commission
CoS	Cost of Service
Cr	Crore
DA	Dearness Allowance
DC	Direct Connection
DC LINE	Double Circuit Lines
DCB	Demand Collection & Balance
DG PLANT	Diesel Generating Plant
DM	Distribution Margin
DPR	Detailed project report
DR	Demand Response
DSM	Demand Said Management
DTC	Distribution Transformer Centre
EA	Energy Audit
EC	Energy Charges
EHT	Extra High Tension
EHV	Extra High Voltage
EOU	Export Oriented Units
ERC	Expected Revenue From Charges
ES & D CODE	Electricity Supply & Distribution Code
ESCOMs	Electricity Supply Companies
FC	Fixed Charges
FDP	Financial Distribution Privatisation



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FDSC	Foreign Debt Service Charges
FEC	Fuel Escalation Charges
FRP	Financial Restructuring Plan
FY	Financial Year
FEV	Foreign Exchange Variation
FOCA	Fuel and Other Cost Adjustment
GFA	Gross Fixed Assets
GIS	Geographical Information System
GOI	Government of India
GVP	Grama Vidyuth Prathinidhi
HP	Horse Power
Hrs	Hours
HT	High Tension
HV	High Voltage
HVDS	High Voltage Distribution System
Hz	Hertz
IDC	Interest During Construction
IP SETS	Irrigation Pump Sets
IPPS	Independent Power Projects / Producers
IVRS	Interactive Voice Responsive System
IT	Income Tax
KEB	Karnataka Electricity Board
KER Act	Karnataka Electricity Reform Act
KERC	Karnataka Electricity Regulatory Commission
KJ	Kutira Jyothi
Km	Kilo meter
KPCL	Karnataka Power Corporation Limited
KPTCL	Karnataka Power Transmission Corporation Limited
kV	Kilo Volt
kVA	Kilo Volt Ampere
kW	Kilo Watt
KWH	Kilo Watt Hour
LDC	Load Despatch centre
LT	Low Tension
LTP Kit	Low Tension Protection Kit
MAPS	Madras Atomic Power Station
MAT	Minimum Alternate Tax
MCA	Mix Change Adjustment
MD	Managing Director
MDA	Meter Data Acquisition
MDGS	Millennium Development Goals
MDMS	Meter Data Management System
MFA	Miscellaneous First Appeal
MGHE Stations	Mahatma Gandhi Hydro Electric Station
MIS	Management Information System
MMS	Mobile Messaging Service
MNR	Meter Not Recording
MoP	Ministry of Power
MU	Million Units
MUSS	Master Unit Sub Station
MVA	Mega Volt Ampere
MVA _r	Mega Volt Ampere Reactive
MW	Mega Watt
MYT	Multi Year Tariff
MYTR	Multi Year Tariff regulations
NFA	Net Fixed Assets

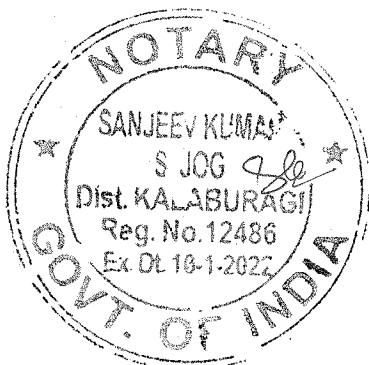


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NSGM	National Solar Grid Mission
NTPC	National Thermal Power Corporation
O&M	Operation & Maintenance
OMS	Outage Management System
OYTS	Own your Transformer Scheme
PCKL	Power Corporation of Karnataka Ltd.,
PF	Provident Found
PFC	Power Finance Corporation Limited
PGCIL	Power Grid Corporation of India limited
PLF	Plant Load factor
PLM	Peak Load Management
PLR	Prime Lending Rate
POCA	Power Purchase & Other Cost Adjustment
PPA	Power Purchase Agreement
WPI	Whole sale price Index
RPO	Renewable Purchase Obligation
UAT	User Acceptance Testing


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"A"

**BEFORE KARNATAKA ELECTRICITY REGULATORY COMMISSION AT
BANGALORE**

Filing No.....

Case No.....

IN THE MATTER OF:

Application for Approval of Annual Revenue Requirement and Expected Revenue from Charges (ERC) for **FY-23** Retail Supply Tariff for **FY-23** of Gulbarga Electricity Supply Company Ltd filed before Hon'ble Commission as per Karnataka Electricity Reform Act 1999 and under section 61 and 62 of Electricity Act 2003 read with relevant Regulation of KERC (Tariff) Regulations including KERC (Term and Conditions for the Determination of Tariff for Distribution retail sale of Electricity) Regulations 2006 and Multi Year Tariff order No. D/01/6 dated 31.05.2006 for approval of

1. Annual performance Review of **FY-21**.
2. Annual Revenue Requirement for **FY-22**.
3. Expected Revenue from charges and Revision of Retail Supply Tariff for **FY-22** under MYT principles filing.

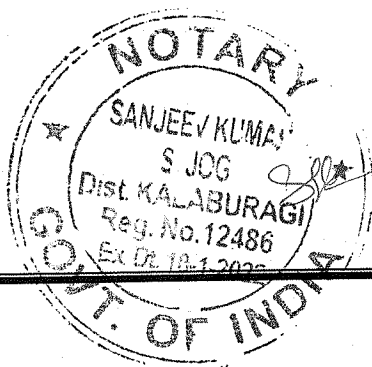
In the matter of:

Gulbarga Electricity Supply Company Limited (GESCOM)
Main Road, Kalaburagi -585 102.

GESCOM most respectfully submits the application of Expected Revenue from Charges (ERC) for **FY-23**, Annual Revenue Requirement, Distribution/Retail Tariff for **FY-23** of Gulbarga Electricity Supply Company Limited under Multi Year Tariff (MYT) principles, for approval by the Hon'ble Commission:

1. GESCOM is a holder of the license granted by the Karnataka Electricity Regulatory Commission under Section 19 of the Karnataka Electricity Reforms Act, 1999 (Act No. 25 of 1999) for carrying on the business of retail supply of electrical energy in the Districts of Bidar, Kalaburagi, Raichur, Bellary, Yadagiri, Koppala and Vijayanagar in Karnataka.
2. This is an application, as per the Karnataka Electricity Reforms Act, 1999 and under Section 61 and 62 of Electricity Act 2003 read with relevant Regulation of KERC (tariff regulations).


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GESCOM, KALABURAGI



GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED

Phone No: (08472) 256960

E-mail: eeragescom2002@gmail.com



Corporate Office,
GESCOM, Kalaburagi.

No. GESCOM/CEE(O)/ EE(RA)/AEE(T)/AAO(RA)/21-22/ 31493

Date: 29 NOV 2021

To,
The Secretary,
KERC, #16C-1,
Miller Tank Bed Area,
Vasanthanagar,
Bengaluru 560052.

Sir,

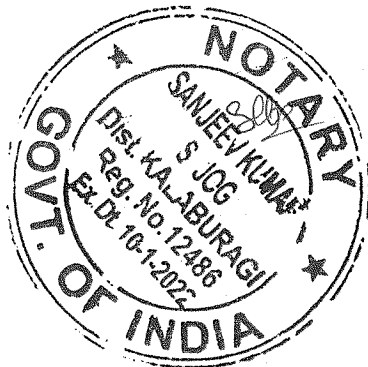
Sub: Application for APR for FY-21, Revision of ARR for FY-23, ERC and Revision of Retail Supply Tariff for FY-23 under MYT principle.

I am directed to submit the application for Annual Performance Review for FY-21, Revision of Annual Revenue Requirement for FY-23, expected revenue from charges and Revision of Retail Supply Tariff for FY-23 under MYT principle. The details are submitted in Ten Sets, along with Soft Copy with Application.


The Tariff Filing Fees of Rs. 1,55,42,180/- has been sent to Secretary KERC, SBI Vasanthnagar Branch, Account No. 34957749266, IFSC SBIN0021882 Bangalore by RTGS Dated _____ through State Bank of India, Super Market Kalaburagi.

The application may kindly be placed before the Hon'ble Commission for kind perusal and approval.

Thanking You,



Yours Faithfully


Chief Engineer Electy.,
Operations
GESCOM, Kalaburagi.